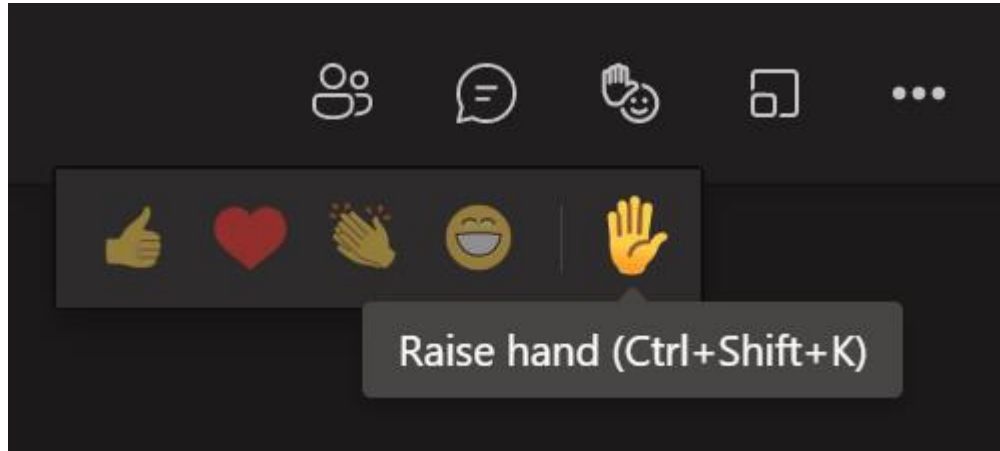


## P425 Digital Meeting Etiquette

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- Welcome to the P425 Workgroup meeting 2 – we'll start shortly
- No video please to conserve bandwidth
- Please stay on mute unless you need to talk – use the Raise hand feature in the Menu bar in Microsoft Teams if you want to speak, or use the Meeting chat



- Lots of us are working remotely – be mindful of background noise and connection speeds

# ELEEXON

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**P425 'Amendment to the definition of  
Shared SVA Meter Arrangement'**

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Meeting 2

17 June 2022

# Meeting Agenda

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Objectives for this meeting:

- Discuss the Assessment Procedure Consultation responses;
- Confirm the Workgroup has covered its Terms of Reference; and
- Determine the Workgroup's final views and recommendations.

Agenda Item	Lead
1. Welcome and meeting objectives	Lawrence Jones (Chair)
2. Modification background	Jenny Sarsfield (Lead Analyst)
3. Assessment Procedure Consultation	Jenny Sarsfield
4. Terms of Reference	Workgroup
5. Final voting	Workgroup
5. Next steps	Jenny Sarsfield
6. Meeting close	Lawrence Jones



# MODIFICATION BACKGROUND

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## Background for P425

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- The Shared SVA Metering Arrangements within the BSC facilitate the ability for Metered Volumes to be split over primary and “pseudo” secondary Metering System Identifiers (MSIDs)
- The BSC currently prevents the same Supplier from being able to supply both primary and secondary MSIDs
- P425 was raised in order to allow a single Supplier to act as both primary and secondary Supplier within a Shared SVA Meter Arrangement
- The proposer believes this better facilitates two of the Applicable BSC Objectives:
  - BSC Objective (c), promoting effective competition, as currently a single Supplier can not supply the entire site under a single Supplier ID, so P425 would remove a barrier to competition; and
  - BSC Objective (d), promoting efficiency because, as P425 would allow the option for a single Supplier to set up a Shared SVA Metering Arrangement for customers, reducing the need for communication and co-ordination between Suppliers, facilitating more efficient and simplified Shared SVA Metering Arrangements.



# ASSESSMENT PROCEDURE CONSULTATION

## P425: Assessment consultation responses

Question	Yes	No	Neutral	Other
Do you agree with the Workgroup's initial view that P425 does better facilitate the Applicable BSC Objectives than the current baseline?	3	0	0	0
Do you agree with the Workgroup that the draft legal text in Attachments A and B delivers the intention of P425?	2	0	1	0
Do you agree with the Workgroup that the amendments to the Code Subsidiary Documents in Attachment C deliver the intention of P425?	2	0	1	0
Do you agree with the Workgroup's recommended Implementation Date?	3	0	0	0
Do you agree with the Workgroup that there are no other potential Alternative Modifications within the scope of P425 which would better facilitate the Applicable BSC Objectives?	3	0	0	0
Do you agree with the Workgroup's assessment of the impact on the BSC Settlement Risks?	1	0	2	0
Do you agree with the Workgroup's assessment that P425 does not impact the European Electricity Balancing Guideline (EBGL) Article 18 terms and conditions held within the BSC?	1	0	2	0

- The Assessment Procedure Consultation received three responses, one from the Proposer, one from a HHDC, and one from a licence exempt operator
- None of the respondents indicated that P425 would cause any costs or significant impacts for their organisation
- There were a few housekeeping updates made to the redlining as a result of comments within the consultation



# TERMS OF REFERENCE



## P425 specific Terms of Reference

ToR	Details	Status	How?
a)	How will P425 impact the processes outlined in BSCP550?	✓	The existing sections of BSCP550 should be expanded to allow for situations relating to single Supplier Shared SVA Meter Arrangements where appropriate
b)	Are there any additional network impacts and impacts on other codes i.e. Distribution Connection Use of System Agreement (DCUSA), as result of P425?	✓	The Workgroup could not identify any issues created or exacerbated by the Modification that would impact upon other codes
c)	What responsibilities should be placed on Suppliers in terms of notifying Elexon of arrangements?	✓	No responsibility for notification required
d)	What would the benefit of P425 be?	✓	Would be beneficial for complex site arrangements and sub-letting within a site
e)	How can pseudo MPANs be better identified in the market?	✓	Recommendation that REC consider the issues of pseudo Secondary Meter System identification

## P425 standard Terms of Reference

ToR	Details	Status	How?
f)	How will P425 impact the BSC Settlement Risks?	✓	No impact
g)	What changes are needed to BSC documents, systems and processes to support P425 and what are the related costs and lead times? When will any required changes to subsidiary documents be developed and consulted on?	✓	BSC Sections K and X, BSCP550, and the SAD. Subsidiary documents have been developed in the Assessment Phase
h)	Are there any Alternative Modifications?	✓	No
i)	Should P425 be progressed as a Self-Governance Modification?	✓	No as it impacts Self-Governance criteria (b) (ii)
j)	Does P425 better facilitate the Applicable BSC Objectives than the current baseline?	✓	Applicable BSC Objectives (c) and (d)
k)	Does P425 impact the EBGL provisions held within the BSC, and if so, what is the impact on the EBGL Objectives?	✓	No

**Initial Workgroup views against Applicable BSC Objectives**

<b>Member</b>	<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>	<b>(g)</b>
+	0	0	5	4	0	0	0
-	0	0	0	0	0	0	0
N	5	5	0	1	5	5	5
<b>Overall</b>	<b>N</b>	<b>N</b>	<b>+</b>	<b>+</b>	<b>N</b>	<b>N</b>	<b>N</b>



# FINAL VOTING



# NEXT STEPS

## Next steps

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- Assessment Report shared with Workgroup by Friday 24 June
- Workgroup to review Assessment Report by Wednesday 29 June

### Progression Timetable for P425

Event	Date
Workgroup meeting 2	17 June 2022
Present Assessment Report to Panel	7 July 2022
Report Phase Consultation	11 July 2022 to 22 July 2022
Present Draft Modification Report to Panel	11 August 2022
Issue Final Modification Report to Authority	15 August 2022

MEETING CLOSE

# ELEXON

THANK YOU

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**Jenny Sarsfield**

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[bsc.change@elxon.co.uk](mailto:bsc.change@elxon.co.uk)

17 June 2022



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## Changes to the P425 redlining

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- There were a few housekeeping updates made to the redlining as a result of comments within the consultation
- These changes do not impact the meaning or intention of the text, but correct errors or improve clarity
- The changes made to BSC Section K were:
  - 2.5.4 (a) – “where applicable” added, as only relevant for Shared SVA Meter Systems with two or more Suppliers:
- The changes made to BSCP550 were:
  - 3.2.1.2 – “Suppliers” updated to “Supplier(s)”
  - 4.2.2 – “Supplieris” corrected to “Supplier is”