
Issue 91 Workgroup 3 Summary

Summary

1 Welcome and Meeting Objectives

The Chair welcomed attendees and presented the following meeting objectives to Workgroup Members:

- Recap of Workgroup Meeting 2
- [BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'](#) walkthrough
- Next steps

2 Recap of Workgroup Meeting 2

- 2.1 Elexon provided a recap of Workgroup Meeting 2, which had focused on a walkthrough of [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#) to identify potential changes required to the documentation for the management and operation of SEG sites.
- 2.2 The Workgroup discussed how to notify the Export MPAN to NHHMOA and it was decided that the [DTC Data Flow D0155 'Notification of Meter Operator or Data Collector Appointment and Terms'](#) would be the best method. A DTC change would need to be raised to amend the D0155 Data Flow.
- 2.3 A meeting was held shortly after Workgroup Meeting 2 to further develop the redlining to BSCP514.
- 2.4 It was noted in Workgroup Meeting 3 that as BSCP514 is moving to the REC from 1 September 2021 as part of Retail Code Consolidation, the proposed redlined changes to BSCP514 would need to be progressed through the REC change process.

3 BSCP504 walkthrough

The Proposer had identified relevant sections of BSCP504 for consideration by the Workgroup as to whether any changes were required for the management and operation of SEG sites:

- 3.2.1 Supplier requests New Connection – Metered Supply
- 3.2.3 Change of NHHDC for an existing SVA Metering System not concurrent with a Change of Supplier
- 3.2.6 Change of Supplier for an existing SVA Metering System
- 3.2.7 Change of LDSO
- 3.2.8 Change of Supplier – No Meter
- 3.3.1 Coincident Change of Measurement Class from NHH to a HH and Change of Supplier for HHDC-serviced Metering Systems
- 3.3.2 Coincident Change of Supplier and Measurement Class from a Half Hourly to a Non-Half Hourly SVA Metering System

The key question that the Workgroup were asked to consider by the Proposer was whether the DC would need to know the Import MPAN associated with the Export MPAN, and a question arose as to whether it would be possible to share this information.

The Import MPAN associated with the Export MPAN does need to be known by the MOA as there is a BSC obligation to appoint the same Agent for both Import and Export, but this requirement does not exist for DCs. Some Workgroup Members felt it would be beneficial, however, there were confidentiality concerns as a MPAN is classed as personal data. Workgroup Members suggested it could be included in the MOA part of the D0155 Data Flow so it is not visible to DCs. The consensus from the Issue Group was that Import DC did not need to know about the Export DC/MOA, although there could be value added benefits of providing this information e.g. additional validation.

4 Next Steps

- 4.1 It was agreed that after reviewing the sections in BSCP504 identified by the Proposer, no changes would be required to BSCP504 and that proposed changes to BSCP514 would need to be progressed through the REC change process.
- 4.2 A change to the D0155 Data Flow will be required, with the exact requirements to be confirmed, to include the associated Import MPAN when notifying the NHHMOA of the Export MPAN, as the D0155 was identified as the most appropriate method of providing this information. If it is decided that this should not be visible to DCs, then it could be included in the MOA part of the Data Flow. However, a Workgroup Member noted that this change could still impact DCs as if the version number of the Data Flow changes they may still be required to update their systems. A DTC change would need to be raised. It was therefore suggested to include the additional item in one of the groups (in 315 MPAN Cores if Import MPAN was shared with both MOA and DC or in 317 MOP Effective Date if Import MPAN is only shared with DC) in the flow, as an optional item. If 315 was used, this would be consistent for MOAs/DCs and could make system designs simpler (less cost), even if only used by MOAs. If there are multiple meters the primary one should be used. The solution should not be constrained to Smart/Export only.
- 4.3 A Workgroup Member raised the point that Market-wide Half Hourly Settlement (MHHS) will address a number of issues considered in Issue 91 and that currently there are only a small number of Export MPANs in the market (5-6,000). Another Workgroup Member explained that facilitating SEG sites is a licence condition and also that there are currently approximately 1 million Export sites within FiT which don't currently have an MPAN which are expected to fall under SEG arrangements in future, and therefore if the issues identified in Issue 91 are not addressed this could become a bigger issue in future.
- 4.4 It was noted that changes to existing BSC Guidance Notes would be required and Elexon confirmed that amendments are required due to REC changes related to [P420 'Retail Code Consolidation Significant Code Review'](#). Some Workgroup Members kindly volunteered to help review the existing relevant BSC Guidance Notes; ['Microgeneration and the Balancing and Settlement Code'](#) and ['Metering Demand Sites with generating equipment installed \(Import Export metering systems\)'](#).
- 4.5 It was decided that no further Issue 91 Workgroup Meetings would be required and that any subsequent Issue Group business could be conducted via e-mail.

5 Actions

1. Elexon to check on the impact that Issue 91 could have on elements of BSC Market Issue 8416: Elective Half Hourly
2. Elexon to share the latest draft BSCP514 redlining with the Workgroup
3. Elexon to discuss the proposed changes to BSCP514, ask REC if they would raise the proposed change or look for an industry proposer
4. Elexon to check on whether Import MPAN could be shared in the D0155 Data Flow with a DC not appointed to both the Import and associated Export MPAN
5. Elexon to draft redlined changes to [DTC Data Flow D0155 'Notification of Meter Operator or Data Collector Appointment and Terms'](#)
6. Elexon to review existing relevant BSC Guidance Notes, ['Microgeneration and the Balancing and Settlement Code'](#) and ['Metering Demand Sites with generating equipment installed \(Import Export metering systems\)'](#), with review by Workgroup Members
7. Elexon to draft Issue Report, to be shared with Workgroup Members for review, before being presented to the BSC Panel at its meeting on 12 August 2021