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## Issue 91 Workgroup 1 summary

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### Summary

#### 1 Welcome and Meeting Objectives

The Chair welcomed attendees and presented the following meeting objectives to WG Members:

- Consideration of the background to Issue 91
- Review and agreement of issues which have been identified
- Next steps

#### 2 Background to Issue 91

- 2.1 The Proposer explained that the Smart Export Guarantee (SEG) had introduced a need to register and settle export MPANs in accordance with BSC arrangements for generators with capacity up to 5MW. The arrangements are described in [BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'](#) and [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#).
- 2.2 There are currently a small number of meters in the SEG market, but they currently require a disproportionate amount of resource for Suppliers to manage. There is an increased interest in small scale renewable generation in the domestic market. The Proposer seeks to re-examine the current processes for relevance to this increasing export market.

#### 3 Issue 91 scope

Elexon explained that Energy UK had held three meetings in 2020 to discuss issues with SEG sites and these had been added to the SEG Technical Issues Log. The BSC issues which were identified were presented to the WG and discussed to ensure that the description was accurate and to capture any additional comments on the issue. The WG would then be invited to provide any additional issues which could be included for consideration in scope.

#### 4 Review of BSC items in SEG Technical Issues Log

The WG reviewed the three items relating to Export Change of Supply (CoS) and one item relating to Metering and were asked to prioritise the issues.

#### 5 Next Steps

It was agreed that the next WG meeting would look at the BSCP514 processes and that subsequent meetings would look at Export CoS processes and Meter Operator processes.

It was agreed that the Guidance Notes for [Microgeneration and the Balancing and Settlement Code](#) and [Metering Demand Sites with generating equipment installed \(Import Export metering systems\)](#) would be reviewed and the WG would be invited to review the draft updated Guidance Notes.

#### 6 Actions

- Elexon to check whether there has been any work undertaken to review [P302 'Improve the Change of Supplier Meter read and Settlement process for smart Meters'](#), as was suggested in the SEG Technical Issues Log
- Elexon to check on progress or any update on BSC Market Issue 8416: Elective Half Hourly