4.3 CP Form

Change Proposal – BSCP40/02	CP No: CP1545
	Version No: 1.0 (mandatory by BSCCo)

Title (mandatory by originator)

Introducing Technical Assurance of Metering (TAM) Central Volume Allocation (CVA) Specific Sample audits

Description of Problem/Issue (mandatory by originator)

What is the issue?

Elexon is currently only able to conduct Specific Sample Audits on Supplier Volume Allocation (SVA) sites, which limits our ability to assure the integrity of Settlement across Central Volume Allocation (CVA) sites.

Further information:

The TAM Performance Assurance Technique (PAT) monitors compliance of Metering Systems against requirements in the BSC and its subsidiary documents. It comprises of a combination of on-site Inspection Visits and remote Desktop Audits, on Half Hourly (HH) SVA and CVA.

The Performance Assurance Board (PAB) have the option to request a Specific Sample through the TAM, which focuses on an area of perceived risk to Settlement. However, we are currently only able to undertake a Specific Sample on SVA Metering Systems, which limits our ability to provide targeted Assurance on CVA Metering Systems.

This lack of flexibility in the application of the TAM Audits on the CVA market was highlighted in December 2020 following the identification of Annual Demand Ratio (ADR) error at Grid Supply Point (GSP) A.

Proposed Solution (mandatory by originator)

Removal of the 'SVA only' clause from <u>BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'</u>. In place, wording will be amended to 'CVA and SVA' to make clear that Specific Samples under the TAM technique can be a mix of both CVA and SVA sites.

Justification for Change (mandatory by originator)

The removal of the 'SVA only' clause in BSCP27 will allow the PAB greater flexibility in its application of detective Assurance measures to the CVA market. The removal of the 'SVA only' clause was endorsed by the PAB at its February 2021 meeting (recommendation in paper 'PAB241_05 TAM Audit Scope').

Furthermore, the CVA market is currently a focus for the PAB, as outlined in Elexon's Risk Operating Plan (ROP). As such, it is essential that the Technical Assurance Agent (TAA) is not hindered in its ability to perform site inspections at the PABs discretion.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

BSC Section L – Metering

Estimated Implementation Costs (mandatory by BSCCo)

The central implementation costs for this CP will be <£1k.

Elexon currently has a workaround in place to complete these audits. As such there is no increase on current activities, and thus this CP is not expected to incur any increased costs to industry.

It is possible that that the TAA will have to update a table in the TAAMT system. This will not be possible until the completion of the TAAMT2 project (July 2021). However, any system updates will likely be minor, with costs covered through the assurance budget.

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None

Related Changes and/or BSC Releases (mandatory by BSCCo)

None

Requested Implementation Date (mandatory by originator)

4 November 2021 as part of the scheduled November 2021 BSC Release.

Reason:

This must be in place ahead of the next Performance Assurance Operating Period which commences in April 2022 to provide the PAB with the option of requesting a CVA Specific Sample in the TAM audit scope for 2022 onwards.

Version History (mandatory by BSCCo)

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Draft redlining to BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'